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Service Package No: 358905-FTATGP

Amendment No: 0

GAS TRANSPORTATION AGREEMENT

(For Use Under FT-A Rate Schedule)

THIS AGREEMENT is made and entered into as of the 1 day of November, 2021, by and between TENNESSEE GAS PIPELINE COMPANY, L.L.C., a Delaware limited liability company, hereinafter referred to as "Transporter" and LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP., a NEW HAMPSHIRE CORPORATION, hereinafter referred to as "Shipper." Transporter and Shipper shall collectively be referred to herein as the "Parties."

NOW THEREFORE, Transporter and Shipper agree as follows:

ARTICLE I

DEFINITIONS

- 1.1 TRANSPORTATION QUANTITY shall mean the maximum daily quantity of gas which Transporter agrees to receive and transport on a firm basis, subject to Article II herein, for the account of Shipper hereunder on each day during the term hereof, as specified on Exhibit "A" attached hereto. Any limitations on the quantities to be received from each Point of Receipt and/or delivered to each Point of Delivery shall be as specified on Exhibit "A" attached hereto.
- 1.2 EQUIVALENT QUANTITY shall be as defined in Article I of the General Terms and Conditions of Transporter's FERC Gas Tariff.
- 1.3 COMMENCEMENT DATE shall mean November 1, 2021.

ARTICLE II

TRANSPORTATION

Commencing upon the Commencement Date, Transporter agrees to accept and receive daily on a firm basis, in accordance with Rate Schedule FT-A, at the Point(s) of Receipt from Shipper or for Shipper's account such quantity of gas as Shipper makes available up to the Transportation Quantity, and to deliver to or for the account of Shipper to the Point(s) of Delivery an Equivalent Quantity of gas.

ARTICLE III

POINT(S) OF RECEIPT AND DELIVERY

The Primary Point(s) of Receipt and Delivery shall be those points specified on Exhibit "A" attached hereto.

ARTICLE IV

FACILITIES

All facilities are in place to render the service provided for in this Agreement and Transporter shall have no obligation to build facilities to perform this service.

ARTICLE V

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QUALITY SPECIFICATIONS AND STANDARDS FOR MEASUREMENT

For all gas received, transported and delivered hereunder the Parties agree to the Quality Specifications and Standards for Measurement as specified in the General Terms and Conditions of Transporter's FERC Gas Tariff. To the extent that no new measurement facilities are installed to provide service hereunder, measurement operations will continue in the manner in which they have previously been handled. In the event that such facilities are not operated by Transporter or a downstream pipeline, then responsibility for operations shall be deemed to be Shipper's.

ARTICLE VI

RATES AND CHARGES

6.1 TRANSPORTATION RATES - Commencing upon the Commencement Date, the rates, charges, and surcharges to be paid by Shipper to Transporter for the transportation service provided herein shall be in accordance with Transporter's Rate Schedule FT-A and the General Terms and Conditions of Transporter's FERC Gas Tariff.

Except as provided to the contrary in any written or electronic agreement(s) between Transporter and Shipper in effect during the term of this Agreement, Shipper shall pay Transporter the applicable maximum rate(s) and all other applicable charges and surcharges specified in the Summary of Rates and Charges in Transporter's FERC Gas Tariff and in Rate Schedule FT-A. Transporter and Shipper may mutually agree from time to time to discounted rates or Negotiated Rates for service provided hereunder in accordance with the provisions of Rate Schedule FT-A and the General Terms and Conditions of Transporter's FERC Gas Tariff.

Transporter and Shipper may agree that a specific discounted rate will apply only to certain volumes under the agreement. Transporter and Shipper may agree that a specified discounted rate will apply only to specified volumes (MDQ, TQ, commodity volumes, Extended Receipt and Delivery Service Volumes or Authorized Overrun volumes) under the Agreement; that a specified discounted rate will apply only if specified volumes are achieved (with the maximum rates applicable to volumes above the specified volumes or to all volumes if the specified volumes are never achieved); that a specified discounted rate will apply only during specified periods of the year or over a specifically defined period of time; that a specified discounted rate will apply only to specified points, zones, markets or other defined geographical area; and/or that a specified discounted rate will apply only to production or reserves committed or dedicated to Transporter. Transporter and Shipper may agree to a specified discounted rate pursuant to the provisions of this Section 6.1 provided that the discounted rate is between the applicable maximum and minimum rates for this service.

In addition, a discount agreement may include a provision that if one rate component which was at or below the applicable Maximum Rate at the time the discount agreement was executed subsequently exceeds the applicable Maximum Rate due to a change in Transporter's Maximum Rates so that such rate component must be adjusted downward to equal the new applicable Maximum Rate, then other rate components may be adjusted upward to achieve the agreed overall rate, as long as none of the resulting rate components exceed the Maximum Rate applicable to that rate component. Such

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GAS TRANSPORTATION AGREEMENT (continued) (For Use Under FT-A Rate Schedule)

changes to rate components shall be applied prospectively, commencing with the date a Commission Order accepts revised tariff sheet rates. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates that had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable.

- 6.2 INCIDENTAL CHARGES Shipper agrees to reimburse Transporter for any filing or similar fees, which have not been previously paid for by Shipper, which Transporter incurs in rendering service hereunder.
- 6.3 CHANGES IN RATES AND CHARGES Shipper agrees that Transporter shall have the unilateral right to file with the appropriate regulatory authority and make effective changes in (a) the rates and charges applicable to service pursuant to Transporter's Rate Schedule FT-A or any successor rate schedule, (b) the rate schedule(s) pursuant to which service hereunder is rendered, and/or (c) any provision of the General Terms and Conditions of Transporter's FERC Gas Tariff applicable to those rate schedules or this Agreement. Transporter agrees that Shipper may protest or contest the aforementioned filings, and may seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary to assure Transporter just and reasonable rates.
- 6.4 [Not applicable.]

ARTICLE VII

BILLINGS AND PAYMENTS

Transporter shall bill and Shipper shall pay all rates and charges in accordance with Articles VII and VIII, respectively, of the General Terms and Conditions of Transporter's FERC Gas Tariff.

ARTICLE VIII

RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS

This Agreement shall be subject to the effective provisions of Transporter's Rate Schedule FT-A and to the General Terms and Conditions of Transporter's FERC Gas Tariff incorporated therein, as the same may be changed or superseded from time to time in accordance with the rules and regulations of the FERC.

ARTICLE IX

REGULATION

9.1 This Agreement shall be subject to all applicable and lawful governmental statutes, orders, rules and regulations and is contingent upon the receipt and continuation of all necessary regulatory approvals or authorizations upon terms acceptable to Transporter. This Agreement shall be void and of no force and effect if any necessary regulatory approval is

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GAS TRANSPORTATION AGREEMENT (continued) (For Use Under FT-A Rate Schedule)

not so obtained or continued. All Parties hereto shall cooperate to obtain or continue all necessary approvals or authorizations, but no Party shall be liable to any other Party for failure to obtain or continue such approvals or authorizations.

9.2 The transportation service described herein shall be provided subject to Subpart G, Part 284 of the FERC Regulations.

ARTICLE X

RESPONSIBILITY DURING TRANSPORTATION

Except as herein specified, the responsibility for gas during transportation shall be as stated in the General Terms and Conditions of Transporter's FERC Gas Tariff.

ARTICLE XI

WARRANTIES

- 11.1 In addition to the warranties set forth in Article XI of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper warrants the following:
 - (a) Shipper warrants that all upstream and downstream transportation arrangements are in place, or will be in place by the Commencement Date, and that it has advised the upstream and downstream transporters of the receipt and delivery points under this Agreement and any quantity limitations for each point as specified on Exhibit "A" attached hereto. Shipper agrees to indemnify and hold Transporter harmless for refusal to transport gas hereunder in the event any upstream or downstream transporter fails to receive or deliver gas as contemplated by this Agreement.
 - (b) [Not applicable.]
 - (c) Shipper agrees to indemnify and hold Transporter harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses (including reasonable attorneys fees) arising from or out of breach of any warranty by Shipper herein.
- 11.2 Transporter shall not be obligated to provide or continue service hereunder in the event of any breach of warranty.
- 11.3 [Not applicable.]

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Amendment No: 0

GAS TRANSPORTATION AGREEMENT (continued) (For Use Under FT-A Rate Schedule)

ARTICLE XII

TERM

- 12.1 This Agreement shall be effective as of the date hereof. Service hereunder shall commence on the Commencement Date, and shall continue in effect until October 31, 2041 ("Primary Term"), unless modified as per Exhibit "B". Any rights to Shipper's extension of this Agreement after the Primary Term shall be set forth in Exhibit "A" hereto; provided, however, if Exhibit "A" does not specify Shipper's extension rights under the Agreement, and if the Primary Term is one year or more, then any rights to Shipper's extension of this Agreement after the Primary Term shall be governed by Article V, Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff; and provided further, that if the FERC or other governmental body having jurisdiction over the service rendered pursuant to this Agreement authorizes abandonment of such service, this Agreement shall terminate on the abandonment date permitted by the FERC or such other governmental body.
- 12.2 Any portions of this Agreement necessary to resolve or cash out imbalances under this Agreement as required by the General Terms and Conditions of Transporter's FERC Gas Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished; provided, however, that Transporter notifies Shipper of such imbalance not later than twelve months after the termination of this Agreement.
- 12.3 This Agreement will terminate automatically upon written notice from Transporter in the event Shipper fails to pay all of the amount of any bill for service rendered by Transporter hereunder in accord with the terms and conditions of Article VIII of the General Terms and Conditions of Transporter's FERC Gas Tariff.

ARTICLE XIII

NOTICE

Except as otherwise provided in the General Terms and Conditions of Transporter's FERC Gas Tariff applicable to this Agreement, any notice under this Agreement shall be in writing and mailed to the address of the Party intended to receive the same, as follows:

TRANSPORTER: Tennessee Gas Pipeline Company, L.L.C.

1001 Louisiana Street, Suite 1000

Houston, Texas 77002

Attention: Director, Transportation Services

SHIPPER:

NOTICES: LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS)

CORP.

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GAS TRANSPORTATION AGREEMENT (continued) (For Use Under FT-A Rate Schedule)

15 Buttrick Rd

Londonderry, NH 03053

Attention: KELLY ESPOSITO

BILLING: LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS)

CORP.

15 Buttrick Rd

Londonderry, NH 03053

Attention: ENERGY SUPPLY DEPARTMENT

or to such other address as either Party shall designate by formal written notice to the other.

ARTICLE XIV

ASSIGNMENTS

- 14.1 Either Party may assign or pledge this Agreement and all rights and obligations hereunder under the provisions of any mortgage, deed of trust, indenture, or other instrument which it has executed or may execute hereafter as security for indebtedness. Either Party may, without relieving itself of its obligation under this Agreement, assign any of its rights hereunder to a company with which it is affiliated. Otherwise, Shipper shall not assign this Agreement or any of its rights hereunder, except in accord with Article VI, Section 1 of the General Terms and Conditions of Transporter's FERC Gas Tariff.
- Any person which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of either Party hereto shall be entitled to the rights and shall be subject to the obligations of its predecessor in interest under this Agreement.

ARTICLE XV

MISCELLANEOUS

- 15.1 THE INTERPRETATION AND PERFORMANCE OF THIS CONTRACT SHALL BE IN ACCORDANCE WITH AND CONTROLLED BY THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO THE DOCTRINES GOVERNING CHOICE OF LAW.
- 15.2 If any provision of this Agreement is declared null and void, or voidable, by a court of competent jurisdiction, then that provision will be considered severable at either Party's option; and if the severability option is exercised, the remaining provisions of the Agreement shall remain in full force and effect.

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GAS TRANSPORTATION AGREEMENT (continued) (For Use Under FT-A Rate Schedule)

- Unless otherwise expressly provided in this Agreement or Transporter's FERC Gas Tariff, no modification of or supplement to the terms and provisions stated in this Agreement shall be or become effective until Shipper has submitted a request for change through Transporter's Interactive Website and Shipper has been notified through Transporter's Interactive Website of Transporter's agreement to such change.
- 15.4 Exhibit "A" and, when applicable, Exhibit "B" attached hereto are incorporated herein by reference and made a part hereof for all purposes.
- 15.6 [Not applicable.]
- 15.7 [Not applicable.]

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be duly executed as of the date first hereinabove written.

Agent and Attorney-in-Fact
LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORF
BY:
TITLE:
DATE:

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

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GAS TRANSPORTATION AGREEMENT (For Use Under FT-A Rate Schedule)

EXHIBIT A
AMENDMENT NO. 0
TO GAS TRANSPORTATION AGREEMENT
DATED November 1, 2021
BETWEEN
TENNESSEE GAS PIPELINE COMPANY, L.L.C.
AND
LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

Amendment Effective Date: November 1, 2021

Service Package: 358905-FTATGP

Service Package TQ: 40000 Dth

Beginning Date	Ending Date	TQ		
11/01/2021	10/31/2041	40,000		

BEGINNING DATE	ENDING DATE	METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE	R/D	LEG	METER- TQ
11/01/2021	10/31/2041	412538	MARITIME/TGP DRACUT MIDDLESEX	MARITIMES & N.E. P/L	MIDDLESEX	MA	06	R	200	40000
11/01/2021	10/31/2041	420931	CALPINE/TGP GRANITE RIDGE ROCKINGHA	CALPINE ENERGY SERVICES	ROCKINGHAM	NH	06	D	200	40000

Total Receipt TQ 40000

Total Delivery TQ 40000

Number of Receipt Points: 1 Number of Delivery Points: 1

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GAS TRANSPORTATION AGREEMENT (For Use Under FT-A Rate Schedule)

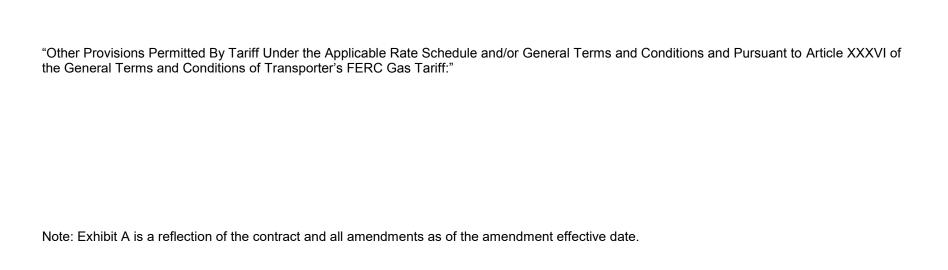


EXHIBIT B

TO GAS TRANSPORTATION AGREEMENT DATED NOVEMBER 1, 2021

BETWEEN

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

AND

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

REVENUE REDUCTION OPTION PROVISIONS*

SERVICE PACKAGE: 358905

OPTION PERIOD(S): Shipper's revenue reduction option may be exercised on November 1, 2022

OPTION DESCRIPTION:

The parties recognize that Shipper is seeking approval of this Agreement from the New Hampshire Public Utilities Commission (NHPUC). Shipper shall have a one-time option to reduce the TQ of this Agreement to -0- Dth/d effective November 1, 2022.

Shipper must notify Transporter of its intent to exercise the option in writing at any time from the date of this Service Package to no later than July 31, 2022. Shipper's Reduction Option can only be exercised due to a rejection of this Pre-Arranged Deal from the NHPUC. Shipper's notice to Tennessee shall include written verification from the NHPUC of such rejection from the NHPUC.

OPTION CONSIDERATION:

Shipper is granted this revenue reduction option in exchange for the terms agreed to in Service Package 358905.

ANY LIMITATIONS ON THE EXERCISE OF THE REVENUE REDUCTION OPTION AS BID BY THE SHIPPER:

Limitations described above in Option Description.

*NOTICE MUST BE GIVEN AS PROVIDED FOR IN THE NET PRESENT VALUE STANDARD OF THE GENERAL TERMS AND CONDITIONS.

Timeline of TGP Rates

